

AVISTA UTILITIES

POWER COST ADJUSTMENT REPORT

MONTH OF MAY 2021

PCA Deferral Balance		Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jul-20 thru May-21
Monthly Interest Rate	%	0.1667%	0.1667%	0.1667%	0.1667%	0.1667%	0.1667%	0.0833%	0.0833%	0.0833%	0.0833%	0.0833%	
PCA Ending Balances													
Account 182385 & 182387 June 2019 Ending Balance	\$												0
Account 182386 June 2019 Ending Balance	\$	46,080											46,080
2019-2020 Beginning Balance	\$	46,080	(450,302)	(674,571)	702,989	1,515,410	1,652,946	2,547,168	2,747,679	2,185,252	3,212,315	4,973,052	4,356,964
2020-2021 Incremental Deferral	\$	(186,197)	(377,507)	1,239,224	746,583	171,557	934,704	241,337	(523,218)	1,068,674	1,794,344	(588,038)	4,521,463
RPS Compliance Adjustment*	\$	(446,075)											(446,075)
Amortization - Account 182386	\$	135,813	153,989	139,461	64,666	(36,547)	(43,237)	(42,948)	(41,498)	(43,431)	(36,283)	(32,193)	217,792
Amortization - Account 182387	\$												0
Amortization - Projected	\$												0
2020-21 Ending Balance w/out Current Month Interest	\$	(450,379)	(673,820)	704,114	1,514,238	1,650,420	2,544,413	2,745,557	2,182,963	3,210,495	4,970,376	4,352,821	4,339,260
Interest	\$	77	(751)	(1,125)	1,172	2,526	2,755	2,122	2,289	1,820	2,676	4,143	17,704
2019-20 Final Ending Deferral Balance	\$	(450,302)	(674,571)	702,989	1,515,410	1,652,946	2,547,168	2,747,679	2,185,252	3,212,315	4,973,052	4,356,964	4,356,964

Avista Corporation Journal Entry

Journal: 480-ID PCA
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Last Saved by: Cheryl Kettner
 Submitted by: Cheryl Kettner
 Approved by:

Effective Date: 202105
 Last Update: 06/07/2021 7:45 AM
 Approval Requested: 06/07/2021 7:45 AM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
5	001	557380 - IDAHO PCA-DEF	ED	ID	DL	588,038.00	✓	0.00 Current Deferral Expense - PCA
10	001	182387 - REGULATORY ASSET ID PCA DEFERRAL 3	ED	ID	DL	0.00	✓	588,038.00 Current Deferral Reg Asset - PCA
12	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	ID	DL	0.00	✓	3,893.00 Interest Income on 182387
13	001	182387 - REGULATORY ASSET ID PCA DEFERRAL 3	ED	ID	DL	3,893.00	✓	0.00 Interest Income on 182387
15	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	ID	DL	0.00	✓	251.00 Interest Income on 182386 Account
20	001	182386 - REGULATORY ASSET ID PCA DEFERRAL 2	ED	ID	DL	251.00	✓	0.00 Interest Income on 182386 Account
25	001	182386 - REGULATORY ASSET ID PCA DEFERRAL 2	ED	ID	DL	0.00	✓	32,193.00 Amortization of Balance
30	001	557390 - IDAHO PCA AMT	ED	ID	DL	32,193.00	✓	0.00 Amortization of Balance
Totals:						624,375.00		624,375.00

Explanation:
 Record deferral of power costs in Idaho, amortization of existing balance, and interest & DFIT entries.

<u>Cheryl A Kettner</u>	<u>June 07, 2021</u>
Prepared by Cheryl Kettner	Date
<u>Jan McCalland</u>	<u>6/7/2021</u>
Reviewed by	Date
_____ Approved for Entry Corporate Accounting use Only	_____ Date

Avista Corp.
 DJ480 and DJ481
 Manager Review

Power Deferral Calculation Workbook for ID PCA & WA ERM
May-21

IM

Preparer Checklist	
Data Input Validation	Sign-off/Date
Verify that total amounts agree to the underlying detail on attached system reports, noting any exceptions. [source data accuracy and completeness]	Primary information is from GL Wand. Other data inputs come from: Cognos - Billed Revenue Usage and Rates Department amortization calculations.
Attach relevant screen shots of system reports, ensuring that the necessary parameters are appropriately displayed. [parameters accuracy and completeness]	Cognos - Billed Revenue Usage reports attached, parameters reviewed and noted to be correct for May 2021.
Agree total amount(s) to relevant journal entries in the GL. [source data accuracy and completeness]	Total deferral amounts calculated from workbook agree to journal entry line items for May 2021.
Validate that check totals equal \$0 or variances are immaterial (note all variances). [report logic accuracy and completeness]	Updated workbooks for 2021 authorized, updated PT ratio, validated formulas, added line items fo new applicable accounts.
When rolling forward the document, ensure that all formulas are updated appropriately.	Validated for May 2021.

Reviewer Checklist	
Data Input Validation	Sign-off/Date
Review system parameters to ensure that the appropriate filters are used. [parameters accuracy and completeness]	Reviewed to make sure that May data was used in all spreadsheets and reports. IM
Agree the system report screen shots to the system export data in the report. [source data accuracy and completeness]	Some data is from GL with use of GL wand. Agreed volumes from Cognos report to Load Adjustment and RRC. IM
Verify that total amounts agree to the underlying detail on attached reports. [source data accuracy and completeness]	Agreed totals to respective reports and journal entry. IM
Validate that check totals equal \$0 or are immaterial, as noted above. [source data accuracy and completeness]	Data checks equal \$0. IM
Spreadsheet Logic Validation	Sign-off/Date
Review report to ensure that any assumption and/or threshold for investigation used in the document are appropriate. [completeness]	Noted that May data was used and spreadsheet appeared rolled forward. IM
Spot check formulas to ensure that they have been appropriately rolled forward and use the appropriate inputs. [accuracy]	IM
Review explanations for all items to ensure appropriateness, and that all relevant considerations have been sufficiently documented.	In May we are still in the deadband for ERM. No deferral entry this month.
Review all comments left by preparer.	IM
Ensure all comments/questions resolved on a timely basis.	IM

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

Comment/Question	Response	Follow-Up

Idaho Power Cost Adjustment (PCA) Deferral Balance - Current Year Bucket

Interest compounds and is calculated monthly

Interest Rate

2020	0.16667%
2021	0.08333%

Month Ending	Account	Beg. Balance	Balance Transfer	Deferral - Sur./ (Reb.)	Adjustments	Interest	Interest Adjustments	Balance with Interest	GLW Balance	Recon	Adjustment Notes
12/31/2020	182387								2,083,461		
1/31/2021	182387	2,083,461		241,337		1,736		2,326,534	2,326,534	0	
2/28/2021	182387	2,326,534		(523,218)		1,939		1,805,255	1,805,255	0	
3/31/2021	182387	1,805,255		1,068,674		1,504		2,875,433	2,875,433	0	
4/30/2021	182387	2,875,433		1,794,344		2,396		4,672,173	4,672,173	0	
5/31/2021	182387	4,672,173		(588,038)		3,893		4,088,028	4,672,173	584,145	
6/30/2021	182387										
This account moves to the Pending tab											
6/30/2021	182385	This account moves from the Pending tab									
7/31/2021	182385										
8/31/2021	182385										
9/30/2021	182385										
10/31/2021	182385										
11/30/2021	182385										
12/31/2021	182385										

Entry:

	Debit	Credit	
557380 ED ID	588,038	0	Idaho PCA-Def
182387 ED ID	0	588,038	Regulatory Asset ID PCA Deferral
419600 ED ID	0	3,893	Interest Income Energy Deferrals
182387 ED ID	3,893	0	Regulatory Asset ID PCA Deferral

IM

Idaho Power Cost Adjustment (PCA) Deferral Balance - Amortizing Bucket

Interest compounds and is calculated monthly

Interest Rate

2020	0.16667%
2021	0.08333%

Month Ending	Account	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	Balance with Interest	GLW Balance	Recon	Adjustment Notes
12/31/2020	182386								463,707		
1/31/2021	182386	463,707		(42,948)		386		421,145	421,145	0	
2/28/2021	182386	421,145		(41,498)		351		379,998	379,998	0	
3/31/2021	182386	379,998		(43,431)		317		336,884	336,884	0	
4/30/2021	182386	336,884		(36,283)		281		300,882	300,882	0	
5/31/2021	182386	300,882		(32,193)		251		268,940	300,882	31,942	
6/30/2021	182386										
7/31/2021	182386										
8/31/2021	182386										
9/30/2021	182386										
10/31/2021	182386										
This account moves to the Pending tab											
10/31/2021	182387	This account moves from the Pending tab									
11/30/2021	182387		0								
12/31/2021	182387										

Entry:

	Debit	Credit	
182386 ED ID	0	32,193	Regulatory Asset ID PCA Deferral
557390 ED ID	32,193	0	Idaho PCA Amt
419600 ED ID	0	251	Interest Revenue Energy Deferrals
182386 ED ID	251	0	Regulatory Asset ID PCA Deferral

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Avista Corp. - Resource Accounting
IDAHO POWER COST DEFERRALS

Line No.	IDAHO ACTUALS	TOTAL	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
1	555 Purchased Power	\$56,126,002	\$10,842,390	\$11,196,254	\$12,433,514	\$11,603,998	\$10,049,846	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$35,067,411)	(\$6,141,300)	(\$10,652,299)	(\$4,461,531)	(\$4,528,743)	(\$9,283,538)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$11,896,778	\$3,076,898	\$2,528,161	\$3,256,809	\$1,685,015	\$1,349,895	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$27,219,683	\$6,183,441	\$9,662,506	\$3,546,107	\$4,135,657	\$3,691,972	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Rev	(\$6,725,561)	(\$1,148,455)	(\$1,455,347)	(\$1,193,050)	(\$1,162,521)	(\$1,766,188)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Exp	\$6,993,834	\$1,427,937	\$1,395,907	\$1,456,732	\$1,373,241	\$1,340,017	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	537 MT Invasive Species Exp	\$670,880	\$134,176	\$134,176	\$134,176	\$134,176	\$134,176	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	557 Expenses	\$62,445	\$9,094	\$24,579	\$12,090	\$13,015	\$3,667	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjusted Actual Net Expense	\$61,176,650	\$14,384,181	\$12,833,937	\$15,184,847	\$13,253,838	\$5,519,847	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	AUTHORIZED NET EXPENSE - SYSTEM	Total through May	Jan/21	Feb/21	Mar/21	Apr/21	May/21	Jun/21	Jul/21	Aug/21	Sep/21	Oct/21	Nov/21	Dec/21
10	555 Purchased Power	31,988,559.00	6,656,472.00	6,714,560.00	6,376,335.00	6,174,902.00	6,066,290.00	5,885,835.00	6,873,649.00	7,493,752.00	5,812,287.00	5,858,969.00	6,095,603.00	6,285,056.00
11	447 Sale for Resale	(20,492,469.00)	(3,058,364.00)	(3,072,028.00)	(4,566,884.00)	(5,980,611.00)	(3,814,582.00)	(3,585,099.00)	(4,383,497.00)	(3,207,858.00)	(5,796,167.00)	(4,809,854.00)	(3,282,986.00)	(4,385,610.00)
12	501 Thermal Fuel	11,644,872.00	2,626,073.00	2,508,793.00	2,598,458.00	2,294,629.00	1,616,919.00	1,641,106.00	2,296,839.00	2,529,061.00	2,596,434.00	2,643,241.00	2,568,771.00	2,658,469.00
13	547 CT Fuel	25,886,284.00	7,913,114.00	6,814,051.00	6,109,768.00	3,778,713.00	1,270,638.00	1,329,074.00	3,622,194.00	6,001,181.00	6,718,588.00	6,093,306.00	5,933,976.00	7,575,488.00
14	456 Transmission Revenue	(6,363,461.00)	(1,350,696.00)	(1,404,488.00)	(1,090,019.00)	(1,075,655.00)	(1,442,603.00)	(1,667,688.00)	(1,893,836.00)	(1,745,852.00)	(1,207,426.00)	(1,243,178.00)	(1,250,663.00)	(1,271,088.00)
15	565 Transmission Expense	6,912,085.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00	1,382,417.00
16	REC Rev	(509,585.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)	(101,917.00)
17	Gas Liquids Revenue	(217,915.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)	(43,583.00)
18	Montana Invasive Species Expense	670,835.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00	134,167.00
19	Settlement Adjustments	(11,793.00)	229,921.00	(71,932.00)	(7,545.00)	2,378.00	(164,615.00)	(122,794.00)	36,545.00	52,387.00	(17,283.00)	17,595.00	88,374.00	156,333.00
20	Authorized Net Expense	49,507,412.00	14,387,604.00	12,860,040.00	10,791,197.00	6,565,440.00	4,903,131.00	4,851,518.00	7,922,978.00	12,493,755.00	9,477,517.00	9,931,163.00	11,524,159.00	12,389,732.00
21	Actual - Authorized Net Expense	\$11,669,238	(\$3,423)	(\$26,103)	\$4,393,650	\$6,688,398	\$616,716							
22	Resource Optimization	(\$3,699,336)	(\$45,405)	(\$791,377)	(\$910,353)	(\$931,201)	(\$1,021,000)							
23	Adjusted Actual - Authorized Net Expense	\$7,969,902	(\$48,828)	(\$817,480)	\$3,483,297	\$5,757,197	(\$404,284)							
24	Idaho Allocation		34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%	34.61%
25	Idaho Share	\$2,758,383	(\$16,899)	(\$282,930)	\$1,205,569	\$1,992,566	(\$139,923)							
	Idaho 100% Activity (Clearwater)	(\$71,885)	(\$19,429)	(\$16,735)	(\$14,590)	(\$16,209)	(\$4,922)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	ID Load Change Adjustment (+) Surcharge; (-) Rebate	(\$471,944)	\$304,480	(\$281,688)	(\$3,564)	\$17,358	(\$508,530)							
27	Net Power Cost Increase (+) Surcharge; (-) Rebate	\$2,214,554	\$268,152	(\$581,353)	\$1,187,415	\$1,993,715	(\$653,375)							
28	90% of Net Power Cost Change	\$1,993,099	\$241,337	(\$523,218)	\$1,068,674	\$1,794,344	(\$588,038)							
29	Total Power Cost Deferral Surcharge; (-) Rebate (+)	\$1,993,099	\$241,337	(\$523,218)	\$1,068,674	\$1,794,344	(\$588,038)							
30	Acct 557380 Entry; (+) Rebate, (-) Surcharge	(\$1,993,099)	(\$241,337)	\$523,218	(\$1,068,674)	(\$1,794,344)	\$588,038							



Avista Corp. - Resource Accounting
 IDAHO DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
81 Clearwater	(\$71,885)	(\$19,429)	(\$16,735)	(\$14,590)	(\$16,209)	(\$4,922)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82 Net Resource Optimization	(\$3,699,336)	(\$45,405)	(\$791,377)	(\$910,353)	(\$931,201)	(\$1,021,000)							
83 Adjusted Actual Net Expense	\$57,405,429	\$14,319,347	\$12,025,825	\$14,259,904	\$12,306,428	\$4,493,925							

Avista Corp. - Resource Accounting
Idaho Electric Jurisdiction
Power Costs Adjustment (PCA) - Load Change Adjustment - 2021

Retail Revenue Credit excluding Clearwater - MWh	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	YTD
Total Billed Sales	287,970	278,350	291,298	243,252	215,915	(24,316)	-	-	-	-	-	-	1,292,469
Deduct Prior Month Unbilled	(178,282)	(167,991)	(157,877)	(130,220)	(118,584)	(142,959)	-	-	-	-	-	-	(895,913)
Add Current Month Unbilled	167,991	157,877	130,220	118,584	142,959	-	-	-	-	-	-	-	717,631
Total Retail Sales	277,679	268,236	263,641	231,616	240,290	(167,275)	-	-	-	-	-	-	1,114,187
Test Year Consumption	291,519	255,432	263,479	232,405	217,175	214,774	248,508	267,545	222,188	233,573	258,867	300,596	1,260,010
Difference from Test Year	(13,840)	12,804	162	(789)	23,115	(382,049)							(360,597)
Load Change Adjustment Rate - \$/MWh	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	
Total Load Change Adjustment - \$	(\$304,480)	\$281,688	\$3,564	(\$17,358)	\$508,530	(\$8,405,078)							(\$7,933,134)



Electric Revenue Report by Revenue Class

Data Source: Financial Reporting

Data Updated Daily

Accounting Period: 202105

State Code: ID

Rate Schedule Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Meter Qty	YTD Usage	YTD Revenue Amt
0001 - RESIDENTIAL	0	0	11,935.3	0	0	85,637.65
0011 - GENERAL SERVICE	0	0	4,265.51	0	0	25,702.72
0012 - RESID&FARM-GEN SERV	0	0	301.14	0	0	2,225.69
0021 - LARGE GENERAL SERV	0	0	6,524.05	0	0	36,035.52
0022 - RESID&FRM-LGE GEN SE	0	0	74.79	0	0	504.33
0025 - EXTRA LGE GEN SERV	0	0	4,287.83	0	0	21,810.78
0031 - PUMPING SERVICE	0	0	695.22	0	0	2,829.57
0032 - PUMPING SVC RES&FRM	0	0	65.63	0	0	209.59
0041 - CO OWNED ST LIGHTS	0	0	0.21	0	0	1.05
0042 - CO OWND ST LTS SO VA	0	0	45.91	0	0	234.16
0044 - CST OWND ST LT SO VA	0	0	3.93	0	0	19.69
0045 - CUST OWND ST LT ENGY	0	0	4.83	0	0	24.15
0046 - CUST OWND ST LT S V	0	0	14.06	0	0	70.28
0047 - AREA LIGHT-COM&INDUS	0	0	5.23	0	0	26.34
0048 - AREA LGHT-FARM&RESID	0	0	9.04	0	0	46.17
0049 - AREA LGHT-HI PRES SO	0	0	29.23	0	0	162.88
025 EXTRA LARGE GEN SERVICE/POTLATCH	0	0	4,107.75	0	0	21,888.8
Overall - Summary	0	0	32,369.66	0	0	197,429.37

Run Date: Jun 4, 2021

For Internal Use Only

Conversion Factor

0.994549

Conversion Factor Changes October 1st of Every Year

32,193.21



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Revenue By Revenue Class

Data Source: Financial Reporting

Electric

Data Updated Daily

State Code: ID

Accounting Period	Service	Revenue Class	Revenue Class Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
202105	ED	01	01 RESIDENTIAL	120,551	82,406,311	8,268,393	120,278	590,711,745	58,475,670
		21	21 FIRM COMMERCIAL	18,151	74,746,813	6,706,569	18,206	420,071,297	37,003,748
		31	31 FIRM- INDUSTRIAL	329	77,677,872	4,054,729	331	470,336,932	22,045,806
		39	39 FIRM-PUMPING-IRRIGATION ONLY	38	361,147	33,750	41	747,047	72,196
		51	51 LIGHTING-PUBLIC STREET AND HIWAY	180	563,949	230,631	179	2,904,337	1,150,018
		80	80 INTERDEPARTMENT REVENUE	46	196,139	18,437	46	1,191,146	104,806
		83	83 MISC-SERVICE REVENUE SNP	0	0	5,296	0	0	22,784
		85	85 MISC-RENT FROM ELECTRIC PROPERTY	0	0	9,545	0	0	47,723
ED - Summary				139,295	235,952,230	19,327,350	139,082	1,485,962,504	118,922,751
202105 - Summary				139,295	235,952,230	19,327,350	139,082	1,485,962,504	118,922,751
Overall - Summary				139,295	235,952,230	19,327,350	139,082	1,485,962,504	118,922,751

Run Date: Jun 4, 2021

For Internal Use Only

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Current Month Journal Entry

Jurisdiction: ID

Revenue Class	Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
01	01 RESIDENTIAL	3800	01	012	940,661	\$118,258
	01 RESIDENTIAL	3800	01	001	37,141,220	\$3,617,721
	01 RESIDENTIAL	3800	01	022	232,766	\$17,390
	01 RESIDENTIAL	3800	01	032	116,344	\$14,306
01 - Summary					38,430,991	\$3,767,676
21	21 FIRM COMMERCIAL	3800	21	021	17,990,744	\$1,282,353
	21 FIRM COMMERCIAL	3800	21	025	5,086,218	\$295,269
	21 FIRM COMMERCIAL	3800	21	031	1,427,164	\$136,786
	21 FIRM COMMERCIAL	3800	21	011	13,053,764	\$1,228,751
21 - Summary					37,557,889	\$2,943,159
31	31 FIRM- INDUSTRIAL	3800	31	021	2,285,355	\$152,630
	31 FIRM INDUSTRIAL	3800	31	025P	40,732,600	\$1,790,999
	31 FIRM- INDUSTRIAL	3800	31	011	188,870	\$17,055
	31 FIRM- INDUSTRIAL	3800	31	031	627,261	\$59,561
	31 FIRM-INDUSTRIAL	3800	31	025PG	24,316,000	\$595,742
	31 FIRM-INDUSTRIAL	3800	31	025	23,135,900	\$1,338,904
31 - Summary					91,285,985	\$3,954,892
ID - Summary					167,274,866	\$10,665,727

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Jurisdiction: WA

Revenue Class	Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
01	01 RESIDENTIAL	2800	01	032	260,896	\$33,758
	01 RESIDENTIAL	2800	01	022	924,648	\$81,283
	01 RESIDENTIAL	2800	01	012	1,872,487	\$306,684
	01 RESIDENTIAL	2800	01	002	204,789	\$13,198
	01 RESIDENTIAL	2800	01	001	72,781,216	\$7,031,727
01 - Summary					76,044,036	\$7,466,651
21	21 FIRM COMMERCIAL	2800	21	031	2,746,283	\$265,462
	21 FIRM COMMERCIAL	2800	21	021	41,290,248	\$3,681,721
	21 FIRM COMMERCIAL	2800	21	025	21,269,081	\$1,580,378
	21 FIRM COMMERCIAL	2800	21	011	19,348,205	\$2,409,756
21 - Summary					84,653,817	\$7,937,317
31	31 FIRM- INDUSTRIAL	2800	31	021	3,478,899	\$292,864
	31 FIRM- INDUSTRIAL	2800	31	011	188,640	\$22,337
	31 FIRM-INDUSTRIAL	2800	31	025	59,538,394	\$4,075,388
	31 FIRM- INDUSTRIAL	2800	31	031	429,345	\$41,664
31 - Summary					63,635,277	\$4,432,252
WA - Summary					224,333,130	\$19,836,221
Overall - Summary					391,607,996	\$30,501,948

Avista	06/04/2021 15:52 PM	Hourly Data		
DAY	HOUR	27096	27120	27157
Element Key----->		SOLAR SEL GEN	PDX MidC-Hourly	Solar Sel Power Cost
Short Name----->				
5/30/2021 H19		4	36.38	145.52
5/30/2021 H20		3	40.03	120.09
5/30/2021 H21		1	34.37	34.37
5/30/2021 H22		0	34.05	0
5/30/2021 H23		0	34.17	0
5/30/2021 H24		0	29.53	0
5/31/2021 H01		0	26.73	0
5/31/2021 H02		0	23.87	0
5/31/2021 H03		0	24.04	0
5/31/2021 H04		0	23	0
5/31/2021 H05		0	23.71	0
5/31/2021 H06		1	24.78	24.78
5/31/2021 H07		11	25.15	276.65
5/31/2021 H08		15	24.49	367.35
5/31/2021 H09		16	24.11	385.76
5/31/2021 H10		18	23.85	429.3
5/31/2021 H11		19	24.26	460.94
5/31/2021 H12		19	23.67	449.73
5/31/2021 H13		18	24.05	432.9
5/31/2021 H14		18	25.68	462.24
5/31/2021 H15		18	37.21	669.78
5/31/2021 H16		18	37.18	669.24
5/31/2021 H17		18	49.43	889.74
5/31/2021 H18		18	59.22	1065.96
5/31/2021 H19		14	65.32	914.48
5/31/2021 H20		2	88.86	177.72
5/31/2021 H21		0	58.93	0
5/31/2021 H22		0	38.83	0
5/31/2021 H23		0	50.39	0
5/31/2021 H24		0	48.84	0
		<u>5626</u>	<u>\$</u>	<u>163,350.96</u>

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Power Transaction Register

Profit Center: POWER
 Contract Month: 202105
 Direction: PURCHASE
 Counterparty: Clearwater Paper Corporation
 Term Type: ALL
 Deal Type: ALL
 Company Deal Type Exclusions Maintenance Form?: Y
 EQR Variance Only?: N

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PURCHASES

Beg Day	End Day	Trader	Term Type	Deal #	Point Code	FERC Product	Strategy	Contracted Volume	Actual Volume	Price	Total \$'s
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NON-INTERCOMPANY

Clearwater Paper Corporation

POWER											
Beg Day	End Day	Trader	Term Type	Deal #	Point Code	FERC Product	Strategy	Contracted Volume	Actual Volume	Price	Total \$'s
01	31	Johnson	IT	278613	AVST CORP	Energy	Sys Opt	34,224.000	24,316.000	\$24.500	595,742.00
POWER Total:								34,224.000	24,316.000		595,742.00
PFI Total:								34,224.000	24,316.000		595,742.00
NON-INTERCOMPANY TOTAL:								34,224.000	24,316.000		595,742.00
TOTAL PURCHASES:								34,224.000	24,316.000		595,742.00

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Power Transaction Register

Profit Center: POWER
 Contract Month: 202105
 Direction: ALL
 Counterparty: Adams Nielson Solar, LLC
 Term Type: ALL
 Deal Type: ALL
 Company Deal Type Exclusions Maintenance Form?: Y
 EQR Variance Only?: N

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PURCHASES

Beg Day	End Day	Trader	Term Type	Deal #	Point Code	FERC Product	Strategy	Contracted Volume	Actual Volume	Price	Total \$'s
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NON-INTERCOMPANY

Adams Nielson Solar, LLC

POWER											
01	31	Silkworth	LT	262025	AVST CORP	Energy	Sys Opt	5,952.000	5,626.000	\$40.470	227,684.22
POWER Total:								5,952.000	5,626.000		227,684.22
STRA Total:								5,952.000	5,626.000		227,684.22
NON-INTERCOMPANY TOTAL:								5,952.000	5,626.000		227,684.22
TOTAL PURCHASES:								5,952.000	5,626.000		227,684.22

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